

DATABASE OF THE DISTRIBUTION TEST SYSTEM

Paper: Integration of DER in the Planning of Low Voltage Electric Distribution Networks

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Fig. 1 shows the test system used, where the circles are load nodes and dashed lines are new branches. To supply the 138 new secondary demand nodes, it is proposed the installation of 33 new DT (see Table 1), and 147 new secondary branches. Moreover, it is proposed the installation of 15 solar generators, 14 wind generators, and 15 ESS (see Table 1). The nominal voltage of the system is 0.44 kV, the maximum voltage regulation is 10%, and the values for base power and voltage are 300 kVA and 0.44 kV, respectively. Additionally, 6 types of wires, 8 types of DT, and 4 types of DG and ESS are considered (see Tables 2, 3, and 4). The transformation ratio of distribution transformers is 13.2 kV/0.44 kV, and the impedances of Table 3 are located in the primary side of the distribution transformers. Table 5 shows the daily information for the load demand, energy purchase cost, solar DG, and wind DG. Tables 6 and 7 show the information of new secondary circuits and load nodes of the test system.

The energy sale cost is 0.2 [USD/kWh], the interest rate is 10%, the horizon planning is 20 years, and the ZIP load model coefficients are $c_0 = 0.2$ and $c_2 = 0.8$. The charge and discharge efficiencies, the deep of discharge, and the lifetime of the ESS are 90%, 100% and 20 years, respectively. The minimum charging and discharging powers of ESS are equal to zero; and the maximum charging and discharging powers of ESS are considered to be the same, and its values depend on the type of the ESS (see Table 4). The lifetime of solar and wind DG is 20 years, and the maximum number of elements that can be installed for solar DG, wind DG, and ESS in the distribution system are 7, 5, and 6, respectively.

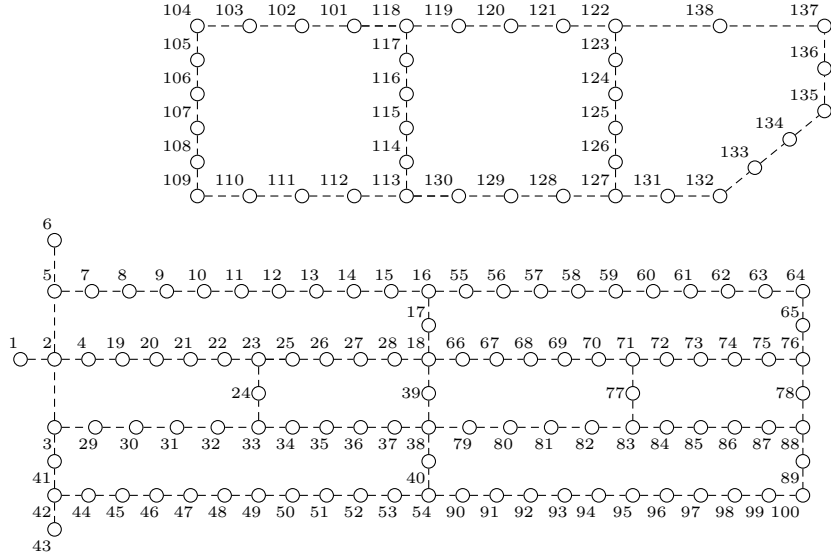


Figure 1: Test distribution system of 138 nodes

Table 1: Candidate nodes for installing DT, DG, and ESS

| Element | Nodes |
|----------|--|
| DT | 2, 8, 11, 16, 30, 33, 37, 45, 48, 51, 56, 59, 64, 80, 83, 87, 91, 94, 97, 104, 106, 109, 111, 113, 116, 118, 122, 124, 127, 129, 132, 135, 137 |
| Solar DG | 6, 23, 38, 43, 54, 62, 71, 88, 95, 103, 110, 117, 130, 131, 136 |
| Wind DG | 110, 103, 119, 115, 112, 130, 128, 126, 123, 138, 10, 19, 14, 5 |
| ESS | 129, 111, 109, 127, 130, 113, 30, 11, 132, 135, 137, 116, 8, 106, 48 |

Table 2: Information of the wires used in the LV distribution system

| Type | R [ohm/km] | X [ohm/km] | Amp | USD/m |
|------|---------------|---------------|-----|-------|
| 1 | 1.04 | 0.45 | 150 | 14 |
| 2 | 0.65 | 0.28 | 180 | 20 |
| 3 | 0.52 | 0.22 | 205 | 26 |
| 4 | 0.32 | 0.14 | 275 | 40 |
| 5 | 0.26 | 0.12 | 305 | 47 |
| 6 | 0.18 | 0.10 | 390 | 57 |

Table 3: DT and renewable DG information

| Type | Wind DG | | DT | | | | Solar DG | |
|------|---------|--------|---------------|---------------|-------|----------|----------|--------|
| | kW | USD | R HV [ohm] | X HV [ohm] | kVA | USD | kW | USD |
| 1 | 100 | 350000 | 99.7040 | 142.8940 | 30 | 3177.57 | 50 | 105000 |
| 2 | 150 | 525000 | 61.0916 | 98.7976 | 45 | 3953.07 | 75 | 157500 |
| 3 | 200 | 700000 | 33.7638 | 73.9706 | 75 | 5502.69 | 100 | 210000 |
| 4 | 250 | 875000 | 21.2014 | 49.8900 | 112.5 | 7439.72 | 125 | 262500 |
| 5 | — | — | 15.1782 | 43.9150 | 150 | 9376.74 | — | — |
| 6 | — | — | 9.9467 | 29.3356 | 225 | 11053.72 | — | — |
| 7 | — | — | 7.1148 | 25.1490 | 300 | 16806 | — | — |
| 8 | — | — | 5.1510 | 18.9131 | 400 | 22408 | — | — |

Table 4: ESS information

| Type | Capacity [kWh] | Charge-discharge power [kW] | C_b^{ESS} [USD] | $O\&M_b^{fx}$ [USD/year] | ϕ_b [%/kWh] |
|------|-------------------|--------------------------------|----------------------|-----------------------------|---------------------|
| 1 | 100 | 33.333 | 32000 | 2666.667 | 1.000 |
| 2 | 200 | 66.667 | 64000 | 5333.333 | 0.500 |
| 3 | 300 | 100 | 96000 | 8000.000 | 0.333 |
| 4 | 400 | 133.333 | 128000 | 10666.667 | 0.250 |

Table 5: Demand, energy cost, and renewable DG curves information

| Load level $[l]$ | Load curve [pu] | Energy purchase cost [USD/kWh] | Solar DG curve [pu] | Wind DG curve [pu] |
|------------------|-----------------|-----------------------------------|------------------------|-----------------------|
| 1 | 0.4891 | 0.0840 | 0 | 0.7500 |
| 2 | 0.4239 | 0.0800 | 0 | 0.7900 |
| 3 | 0.4239 | 0.0800 | 0 | 0.7600 |
| 4 | 0.4022 | 0.0750 | 0 | 0.8600 |
| 5 | 0.4022 | 0.0750 | 0 | 0.8500 |
| 6 | 0.4022 | 0.0750 | 0 | 0.8700 |
| 7 | 0.5000 | 0.0850 | 0 | 0.7700 |
| 8 | 0.5217 | 0.0900 | 0.1500 | 0.6300 |
| 9 | 0.6087 | 0.1050 | 0.3600 | 0.5800 |
| 10 | 0.6522 | 0.1350 | 0.6000 | 0.6000 |
| 11 | 0.6739 | 0.1450 | 0.9200 | 0.5700 |
| 12 | 0.7174 | 0.1850 | 0.9400 | 0.8200 |

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| Load level [l] | Load curve [pu] | Energy purchase cost [USD/kWh] | Solar DG curve [pu] | Wind DG curve [pu] |
|----------------|-----------------|--------------------------------|---------------------|--------------------|
| 13 | 0.7174 | 0.1850 | 1.0000 | 0.6900 |
| 14 | 0.6522 | 0.1350 | 0.7000 | 1.0000 |
| 15 | 0.6304 | 0.1250 | 0.5200 | 0.9300 |
| 16 | 0.6087 | 0.1050 | 0.4800 | 0.8100 |
| 17 | 0.5870 | 0.0980 | 0.2800 | 0.8200 |
| 18 | 0.6957 | 0.1750 | 0.1200 | 0.8700 |
| 19 | 0.9783 | 0.3050 | 0 | 0.9400 |
| 20 | 1.0000 | 0.3250 | 0 | 0.8800 |
| 21 | 0.9348 | 0.2850 | 0 | 0.6800 |
| 22 | 0.8696 | 0.2750 | 0 | 0.5500 |
| 23 | 0.8261 | 0.2650 | 0 | 0.6500 |
| 24 | 0.5435 | 0.1000 | 0 | 0.5200 |

Table 6: Information of the secondary circuits

| From | To | km | Existing | From | To | km | Existing |
|------|----|--------|----------|------|----|--------|----------|
| 1 | 2 | 0.1440 | 0 | 27 | 28 | 0.1824 | 0 |
| 2 | 3 | 0.1440 | 0 | 28 | 18 | 0.1800 | 0 |
| 2 | 4 | 0.1344 | 0 | 18 | 39 | 0.1440 | 0 |
| 2 | 5 | 0.1440 | 0 | 3 | 29 | 0.1440 | 0 |
| 5 | 6 | 0.1056 | 0 | 29 | 30 | 0.1560 | 0 |
| 5 | 7 | 0.1632 | 0 | 30 | 31 | 0.1920 | 0 |
| 7 | 8 | 0.1440 | 0 | 31 | 32 | 0.1248 | 0 |
| 8 | 9 | 0.1560 | 0 | 32 | 33 | 0.1632 | 0 |
| 9 | 10 | 0.1440 | 0 | 33 | 24 | 0.1800 | 0 |
| 10 | 11 | 0.1800 | 0 | 33 | 34 | 0.1378 | 0 |
| 11 | 12 | 0.1800 | 0 | 34 | 35 | 0.1800 | 0 |
| 12 | 13 | 0.1800 | 0 | 35 | 36 | 0.1195 | 0 |
| 13 | 14 | 0.1800 | 0 | 36 | 37 | 0.1800 | 0 |
| 14 | 15 | 0.1800 | 0 | 37 | 38 | 0.1920 | 0 |
| 15 | 16 | 0.1800 | 0 | 38 | 39 | 0.1800 | 0 |
| 16 | 17 | 0.1440 | 0 | 38 | 40 | 0.1440 | 0 |
| 18 | 17 | 0.1008 | 0 | 3 | 41 | 0.1440 | 0 |
| 4 | 19 | 0.1056 | 0 | 41 | 42 | 0.1584 | 0 |
| 19 | 20 | 0.0864 | 0 | 42 | 43 | 0.1560 | 0 |
| 20 | 21 | 0.0173 | 0 | 42 | 44 | 0.1560 | 0 |
| 21 | 22 | 0.1344 | 0 | 44 | 45 | 0.1008 | 0 |
| 22 | 23 | 0.1800 | 0 | 45 | 46 | 0.1522 | 0 |

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| From | To | km | Existing | From | To | km | Existing |
|------|-----|--------|----------|------|-----|--------|----------|
| 23 | 24 | 0.1800 | 0 | 46 | 47 | 0.1848 | 0 |
| 23 | 25 | 0.1800 | 0 | 47 | 48 | 0.1800 | 0 |
| 25 | 26 | 0.1608 | 0 | 48 | 49 | 0.1440 | 0 |
| 26 | 27 | 0.1800 | 0 | 49 | 50 | 0.1800 | 0 |
| 50 | 51 | 0.1728 | 0 | 73 | 74 | 0.1800 | 0 |
| 51 | 52 | 0.1440 | 0 | 74 | 75 | 0.1824 | 0 |
| 52 | 53 | 0.1440 | 0 | 75 | 76 | 0.1800 | 0 |
| 54 | 53 | 0.1800 | 0 | 76 | 78 | 0.1440 | 0 |
| 40 | 54 | 0.1440 | 0 | 38 | 79 | 0.1440 | 0 |
| 18 | 66 | 0.1344 | 0 | 79 | 80 | 0.1560 | 0 |
| 16 | 55 | 0.1632 | 0 | 80 | 81 | 0.1920 | 0 |
| 55 | 56 | 0.1440 | 0 | 81 | 82 | 0.1248 | 0 |
| 56 | 57 | 0.1560 | 0 | 82 | 83 | 0.1632 | 0 |
| 57 | 58 | 0.1440 | 0 | 83 | 77 | 0.1800 | 0 |
| 58 | 59 | 0.1800 | 0 | 83 | 84 | 0.1378 | 0 |
| 59 | 60 | 0.1800 | 0 | 84 | 85 | 0.1800 | 0 |
| 60 | 61 | 0.1800 | 0 | 85 | 86 | 0.1195 | 0 |
| 61 | 62 | 0.1800 | 0 | 86 | 87 | 0.1800 | 0 |
| 62 | 63 | 0.1800 | 0 | 87 | 88 | 0.1920 | 0 |
| 63 | 64 | 0.1800 | 0 | 88 | 78 | 0.1800 | 0 |
| 64 | 65 | 0.1440 | 0 | 88 | 89 | 0.1440 | 0 |
| 76 | 65 | 0.1008 | 0 | 54 | 90 | 0.1560 | 0 |
| 66 | 67 | 0.1056 | 0 | 90 | 91 | 0.1008 | 0 |
| 67 | 68 | 0.0864 | 0 | 91 | 92 | 0.1522 | 0 |
| 68 | 69 | 0.0173 | 0 | 92 | 93 | 0.1848 | 0 |
| 69 | 70 | 0.1344 | 0 | 93 | 94 | 0.1800 | 0 |
| 70 | 71 | 0.1800 | 0 | 94 | 95 | 0.1440 | 0 |
| 71 | 77 | 0.1800 | 0 | 95 | 96 | 0.1800 | 0 |
| 71 | 72 | 0.1800 | 0 | 96 | 97 | 0.1728 | 0 |
| 72 | 73 | 0.1608 | 0 | 97 | 98 | 0.1440 | 0 |
| 98 | 99 | 0.1440 | 0 | 119 | 120 | 0.1080 | 0 |
| 100 | 99 | 0.1800 | 0 | 120 | 121 | 0.1080 | 0 |
| 89 | 100 | 0.1440 | 0 | 121 | 122 | 0.1080 | 0 |
| 101 | 102 | 0.1080 | 0 | 122 | 123 | 0.1620 | 0 |
| 102 | 103 | 0.1080 | 0 | 123 | 124 | 0.1620 | 0 |
| 103 | 104 | 0.1080 | 0 | 124 | 125 | 0.1620 | 0 |
| 104 | 105 | 0.1620 | 0 | 125 | 126 | 0.1620 | 0 |
| 105 | 106 | 0.1620 | 0 | 126 | 127 | 0.1620 | 0 |
| 106 | 107 | 0.1620 | 0 | 127 | 128 | 0.1080 | 0 |

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| From | To | km | Existing | From | To | km | Existing |
|------|-----|--------|----------|------|-----|--------|----------|
| 107 | 108 | 0.1620 | 0 | 128 | 129 | 0.1080 | 0 |
| 108 | 109 | 0.1620 | 0 | 129 | 130 | 0.1080 | 0 |
| 109 | 110 | 0.1080 | 0 | 130 | 113 | 0.1080 | 0 |
| 110 | 111 | 0.1080 | 0 | 127 | 131 | 0.1080 | 0 |
| 111 | 112 | 0.1080 | 0 | 131 | 132 | 0.1080 | 0 |
| 112 | 113 | 0.1080 | 0 | 132 | 133 | 0.1620 | 0 |
| 113 | 114 | 0.1620 | 0 | 133 | 134 | 0.1620 | 0 |
| 114 | 115 | 0.1620 | 0 | 134 | 135 | 0.1620 | 0 |
| 115 | 116 | 0.1620 | 0 | 135 | 136 | 0.1620 | 0 |
| 116 | 117 | 0.1620 | 0 | 136 | 137 | 0.1620 | 0 |
| 117 | 118 | 0.1620 | 0 | 137 | 138 | 0.1080 | 0 |
| 118 | 101 | 0.1080 | 0 | 138 | 122 | 0.1080 | 0 |
| 118 | 119 | 0.1080 | 0 | — | — | — | — |

Table 7: Nodal information of the test system (FP=0.9)

| Node | kVA | Existing | Node | kVA | Existing |
|------|---------|----------|------|---------|----------|
| 1 | 0.8550 | 0 | 70 | 3.5900 | 0 |
| 2 | 8.7300 | 0 | 71 | 5.4400 | 0 |
| 3 | 17.1675 | 0 | 72 | 8.2900 | 0 |
| 4 | 8.7300 | 0 | 73 | 9.9100 | 0 |
| 5 | 23.4675 | 0 | 74 | 9.9100 | 0 |
| 6 | 7.9650 | 0 | 75 | 6.6700 | 0 |
| 7 | 29.2950 | 0 | 76 | 0.1900 | 0 |
| 8 | 43.5150 | 0 | 77 | 0.1900 | 0 |
| 9 | 43.5150 | 0 | 78 | 6.6700 | 0 |
| 10 | 43.5150 | 0 | 79 | 5.4400 | 0 |
| 11 | 57.7350 | 0 | 80 | 35.7750 | 0 |
| 12 | 43.5150 | 0 | 81 | 5.4400 | 0 |
| 13 | 43.5150 | 0 | 82 | 5.4400 | 0 |
| 14 | 32.4225 | 0 | 83 | 5.4400 | 0 |
| 15 | 43.0875 | 0 | 84 | 9.9100 | 0 |
| 16 | 29.2950 | 0 | 85 | 9.9100 | 0 |
| 17 | 0.8550 | 0 | 86 | 9.9100 | 0 |
| 18 | 0.8550 | 0 | 87 | 9.2900 | 0 |
| 19 | 24.4800 | 0 | 88 | 8.8900 | 0 |
| 20 | 24.4800 | 0 | 89 | 1.8100 | 0 |
| 21 | 24.4800 | 0 | 90 | 1.7700 | 0 |
| 22 | 16.1550 | 0 | 91 | 8.0900 | 0 |
| 23 | 24.4800 | 0 | 92 | 9.6700 | 0 |

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| Node | kVA | Existing | Node | kVA | Existing |
|------|----------|----------|------|----------|----------|
| 24 | 0.8550 | 0 | 93 | 9.6700 | 0 |
| 25 | 37.3050 | 0 | 94 | 12.8300 | 0 |
| 26 | 44.5950 | 0 | 95 | 9.6700 | 0 |
| 27 | 44.5950 | 0 | 96 | 9.6700 | 0 |
| 28 | 30.0150 | 0 | 97 | 9.6700 | 0 |
| 29 | 24.4800 | 0 | 98 | 5.2150 | 0 |
| 30 | 160.9875 | 0 | 99 | 4.9300 | 0 |
| 31 | 24.4800 | 0 | 100 | 0.1900 | 0 |
| 32 | 24.4800 | 0 | 101 | 15.4700 | 0 |
| 33 | 24.4800 | 0 | 102 | 17.2800 | 0 |
| 34 | 44.5950 | 0 | 103 | 22.6600 | 0 |
| 35 | 44.5950 | 0 | 104 | 17.2800 | 0 |
| 36 | 44.5950 | 0 | 105 | 30.9700 | 0 |
| 37 | 41.8050 | 0 | 106 | 15.4700 | 0 |
| 38 | 40.0050 | 0 | 107 | 38.6700 | 0 |
| 39 | 30.0150 | 0 | 108 | 57.4300 | 0 |
| 40 | 8.1450 | 0 | 109 | 57.4300 | 0 |
| 41 | 36.4050 | 0 | 110 | 57.4300 | 0 |
| 42 | 22.1850 | 0 | 111 | 76.2100 | 0 |
| 43 | 7.9650 | 0 | 112 | 57.4300 | 0 |
| 44 | 7.9650 | 0 | 113 | 57.4300 | 0 |
| 45 | 36.4050 | 0 | 114 | 42.8000 | 0 |
| 46 | 43.5150 | 0 | 115 | 56.8700 | 0 |
| 47 | 43.5150 | 0 | 116 | 38.6700 | 0 |
| 48 | 57.7350 | 0 | 117 | 15.4700 | 0 |
| 49 | 43.5150 | 0 | 118 | 15.4700 | 0 |
| 50 | 43.5150 | 0 | 119 | 32.3200 | 0 |
| 51 | 43.5150 | 0 | 120 | 32.3200 | 0 |
| 52 | 23.4675 | 0 | 121 | 32.3200 | 0 |
| 53 | 22.1850 | 0 | 122 | 21.3300 | 0 |
| 54 | 0.8550 | 0 | 123 | 32.3200 | 0 |
| 55 | 6.5100 | 0 | 124 | 15.4700 | 0 |
| 56 | 9.6700 | 0 | 125 | 49.2500 | 0 |
| 57 | 9.6700 | 0 | 126 | 58.8700 | 0 |
| 58 | 9.6700 | 0 | 127 | 58.8700 | 0 |
| 59 | 12.8300 | 0 | 128 | 39.6200 | 0 |
| 60 | 9.6700 | 0 | 129 | 32.3200 | 0 |
| 61 | 9.6700 | 0 | 130 | 212.5000 | 0 |
| 62 | 7.2050 | 0 | 131 | 32.3200 | 0 |

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| Node | kVA | Existing | Node | kVA | Existing |
|------|--------|----------|------|---------|----------|
| 63 | 9.5750 | 0 | 132 | 32.3200 | 0 |
| 64 | 6.5100 | 0 | 133 | 32.3200 | 0 |
| 65 | 0.1900 | 0 | 134 | 58.8700 | 0 |
| 66 | 1.9400 | 0 | 135 | 58.8700 | 0 |
| 67 | 5.4400 | 0 | 136 | 58.8700 | 0 |
| 68 | 5.4400 | 0 | 137 | 55.1900 | 0 |
| 69 | 5.4400 | 0 | 138 | 52.8100 | 0 |